



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/Dev/2023/3823-3861

Dt:30th August, 2023

सेवा में / To,
संलग्न सूची के अनुसार
As per list enclosed.

Sub: Provisional DSM under ABT regime for the period from 14.08.23 to 20.08.23 - reg.

सर/मैडम,
Sir/Madam,

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 14.08.23 to 20.08.23 is enclosed. Deviation charges have been calculated as per following CERC Notification and subsequent amendment orders:

- (i) Notification no. L-1/260/2021/CERC dated 14th March 2022 w.e.f. 05.12.2022
- (ii) Suo-moto order dated 26th Dec'2022 w.e.f. 28th Dec'2022
- (iii) Suo-moto order dated 6th Feb'2023 w.e.f. 8th Feb'2023
- (iv) Suo-moto order dated 9th Apr'2023 w.e.f. 10th Apr'2023

The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 7 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 7 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Enclosed -As above.

भवदीय / Yours faithfully,

(एस. एम. आइमोल/ S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता/ Superintending Engineer

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(एस. एम. आइमोल/ S. M. Aimol)

निदेशक / Director

अधीक्षणअभियंता/ Superintending Engineer


NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 14.08.2023 TO 20.08.2023**

Page 1 of 4


CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	17,449.86	19,155.02	1,705.15	0	16,244,157
ASSAM	244,615.12	257,327.28	12,712.16	0	119,393,911
MANIPUR	18,980.21	18,806.10	-174.11	442,038	0
MEGHALAYA	3,926.70	2,666.29	-1,260.41	3,681,730	0
MIZORAM	10,715.78	9,243.19	-1,472.58	8,717,760	0
NAGALAND	18,671.55	17,706.24	-965.31	5,723,480	0
TRIPURA	43,355.20	44,319.68	964.47	0	10,870,574
BNC	194.60	182.96	-11.63	13,777	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	29,121.41	30,292.04	1,170.63	4,242,980	0
AGTCCPP	13,179.03	13,459.28	280.26	764,086	0
BGTPP	109,204.70	107,666.50	-1,538.20	0	5,854,789
PALATANA	97,597.19	97,939.60	342.41	622,309	0
DOYANG	11,986.40	12,000.17	13.77	34,654	0
KHANDONG	0.00	0.00	0.00	0	0
KOPILI	1,062.10	977.10	-85.00	0	622,228
KOPILI-2	4,149.60	4,250.40	100.80	156,877	0
LOKTAK	6,560.99	6,643.01	82.02	149,773	0
PARE	16,180.68	16,169.88	-10.80	10,872	0
RANGANADI	39,370.50	39,652.57	282.07	370,779	0
KAMENG	99,297.99	100,112.07	814.08	5,527,562	0
INTER- REGIONAL					
ER	-57,161.60	66,941.65	124,103.25	1,025,194,620	0
NR	0.00	-118,603.35	-118,603.35	0	965,334,999
INFIRM- GENERATOR					
KOPILI_Infirm	0.00	627.08	627.08	0	0
TOTAL				1055653296	1118320658

Pool Balance (B - A) :	62667362
LEGEND :	<i>In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool</i>


 (एस.एम.आइमल/S.M.Aimal)
 निदेशक/Director
 उ.पु.से.वि.न. /NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong


NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 14/08/2023 to 20/08/2023

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
14/08/2023	ARUNACHAL PRADESH	2702.22	2743.04	40.81	525386.04	1036803.69
	ASSAM	34114.62	35273.10	1158.48	1220412.58	14266966.69
	MANIPUR	2687.57	2763.61	76.04	301840.31	765533.56
	MEGHALAYA	1266.67	868.54	-398.13	1504991.28	213849.09
	MIZORAM	1519.87	1278.92	-240.95	1224727.86	8222.27
	NAGALAND	2696.62	2568.36	-128.26	781368.01	24538.08
	TRIPURA	5777.18	5813.34	36.16	1186593.25	2512863.74
	AGBPP	4039.48	4303.36	263.88	1021329.73	237948.56
	AGTCCPP	1751.81	1827.31	75.50	418781.39	241949.13
	BGTPP	15816.71	15500.07	-316.63	110283.71	1428368.55
	BNC	27.89	25.81	-2.08	22439.54	21171.28
	PALATANA	14311.72	14382.67	70.95	146384.93	5506.90
	DOYANG	1697.05	1703.64	6.59	25766.77	3021.39
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	592.80	608.13	15.33	25494.50	390.09
	LOKTAK	414.00	416.21	2.21	11545.05	7647.59
	PARE	2832.00	2839.06	7.06	18440.30	0.00
	RANGANADI	9096.50	9174.20	77.70	133623.60	8604.69
	KAMENG	14400.01	14502.76	102.75	581629.55	0.00
	ER	-12252.52	4318.31	16570.83	115815389.63	0.00
NR	0.00	-16944.29	-16944.29	0.00	113981772.84	
15/08/2023	ARUNACHAL PRADESH	2530.65	2656.93	126.28	377216.09	1546018.21
	ASSAM	33967.04	34616.44	649.40	1786753.92	8310143.46
	MANIPUR	2792.92	2631.55	-161.37	1372803.65	339890.79
	MEGHALAYA	1239.70	1015.38	-224.32	1365923.31	390957.26
	MIZORAM	1498.33	1267.51	-230.82	1460779.31	36552.38
	NAGALAND	2699.13	2577.69	-121.44	1041147.14	89339.70
	TRIPURA	6307.83	6368.20	60.37	1020072.38	2380347.30
	AGBPP	4143.78	4320.63	176.86	851287.58	42653.70
	AGTCCPP	1912.12	2004.12	92.00	395301.55	48792.20
	BGTPP	15737.84	15618.55	-119.29	330438.72	798578.72
	BNC	27.95	27.00	-0.94	25952.25	24445.67
	PALATANA	14616.51	14666.72	50.21	104172.93	137.75
	DOYANG	1713.60	1715.79	2.19	11456.11	3416.07
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	592.80	609.73	16.93	27953.97	32.12
	LOKTAK	1024.50	1038.81	14.31	34142.88	5733.72
	PARE	2701.52	2713.57	12.05	75219.13	27035.51
	RANGANADI	5710.50	5775.86	65.36	124230.40	33466.09
	KAMENG	14400.00	14517.82	117.82	643003.65	0.00
	ER	-9559.83	6370.08	15929.91	116288548.89	0.00
NR	0.00	-16945.60	-16945.60	0.00	124742305.83	
16/08/2023	ARUNACHAL PRADESH	2485.74	2866.15	380.41	40215.85	3407411.11
	ASSAM	32484.74	34025.08	1540.34	766260.03	15994222.38
	MANIPUR	2680.39	2574.34	-106.05	1058888.73	600655.01
	MEGHALAYA	124.92	48.80	-76.12	1047782.75	1086394.55
	MIZORAM	1516.42	1270.13	-246.30	1481654.31	49442.26
	NAGALAND	2733.26	2627.90	-105.36	801803.77	54154.44
	TRIPURA	5943.07	5852.77	-90.30	2313988.11	2497911.89
	AGBPP	4609.11	4726.62	117.51	581366.98	7565.40
	AGTCCPP	1914.60	1916.20	1.61	155592.97	245052.07
	BGTPP	15341.41	14996.58	-344.83	33324.25	1478975.30
	BNC	26.83	25.08	-1.75	25301.96	22860.42
	PALATANA	14400.14	14445.36	45.23	86286.20	1053.41
	DOYANG	1711.10	1715.07	3.97	15043.07	2936.93
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	592.80	608.00	15.19	23247.20	43.28
	LOKTAK	1024.50	1037.82	13.32	28801.75	3731.26
	PARE	2365.00	2367.94	2.94	62916.79	44794.19
	RANGANADI	5259.00	5312.84	53.84	86473.16	7244.88
	KAMENG	13799.60	13956.65	157.05	975747.75	0.00
	ER	-10872.08	6505.59	17377.67	154907124.58	0.00
NR	0.00	-16946.62	-16946.62	0.00	149494748.54	


 (S.M. Aimal) / S.M. Aimal
 Director/Director
 उ.पु.शे.वि.भ./NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
17/08/2023	ARUNACHAL PRADESH	2531.45	2836.23	304.78	252390.67	3188849.84
	ASSAM	37530.45	40745.53	3215.08	682022.17	28753568.95
	MANIPUR	2699.10	2714.45	15.35	410910.22	721137.56
	MEGHALAYA	360.14	245.52	-114.62	746079.40	429002.76
	MIZORAM	1547.36	1315.43	-231.93	1560027.10	87724.35
	NAGALAND	2708.87	2581.32	-127.55	869329.42	90114.77
	TRIPURA	6414.12	6430.93	16.81	1780748.17	1726911.70
	AGBPP	4316.16	4515.22	199.06	796071.81	210831.77
	AGTCCPP	1939.30	1969.81	30.51	165439.48	62884.26
	BGTPP	16060.63	15806.72	-253.91	44909.70	904761.05
	BNC	28.22	28.29	0.08	19967.70	25385.94
	PALATANA	14337.37	14383.48	46.11	71904.36	30.77
	DOYANG	1713.60	1716.00	2.40	11334.38	4817.93
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	592.80	605.57	12.77	19510.52	441.32
	LOKTAK	1024.50	1041.15	16.65	23553.41	627.55
	PARE	2299.67	2298.52	-1.15	43482.29	53583.70
	RANGANADI	5675.50	5686.27	10.77	59460.73	116285.26
	KAMENG	13499.82	13584.73	84.91	1022535.08	278959.83
ER	-5984.51	13274.76	19259.27	173445611.87	0.00	
NR	0.00	-16945.16	-16945.16	0.00	151545768.19	
18/08/2023	ARUNACHAL PRADESH	2392.30	2894.55	502.25	67941.42	4184568.02
	ASSAM	37111.73	39113.38	2001.65	1047107.05	19284881.46
	MANIPUR	2667.50	2756.78	89.28	228937.04	917682.35
	MEGHALAYA	-11.32	-167.66	-156.35	764385.03	451762.10
	MIZORAM	1522.25	1369.69	-152.56	964900.03	83956.56
	NAGALAND	2660.33	2439.88	-220.45	876056.91	80645.50
	TRIPURA	6220.58	6570.59	350.00	373810.53	2939406.36
	AGBPP	4135.43	4291.14	155.72	622478.96	60617.81
	AGTCCPP	1899.22	1909.40	10.18	102618.07	109959.21
	BGTPP	16110.00	15871.97	-238.04	54131.11	857235.93
	BNC	28.21	26.80	-1.41	24043.75	27303.98
	PALATANA	13224.21	13267.18	42.96	65857.48	42.70
	DOYANG	1713.60	1719.20	5.60	17354.84	2744.59
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	0.00	546.01	546.01	0.00	0.00
	KOPILI-2	592.80	604.80	12.00	17824.96	313.75
	LOKTAK	1024.50	1042.18	17.68	31074.25	1280.78
	PARE	2132.50	2092.99	-39.51	41662.89	162692.19
	RANGANADI	5023.00	5015.70	-7.30	44189.17	39001.52
	KAMENG	14399.52	14511.35	111.83	829477.04	0.00
ER	-5736.35	12213.07	17949.43	166561656.48	0.00	
NR	0.00	-16940.07	-16940.07	0.00	156490113.40	
KOPILI_Infirm	0.00	546.01	546.01	0.00	0.00	
19/08/2023	ARUNACHAL PRADESH	2356.26	2594.13	237.87	455152.19	3264780.00
	ASSAM	34924.07	37476.97	2552.90	520776.70	22552054.35
	MANIPUR	2715.81	2764.75	48.94	331809.31	925857.32
	MEGHALAYA	78.07	-44.04	-122.11	799679.14	420194.95
	MIZORAM	1582.88	1424.69	-158.19	993817.41	9842.57
	NAGALAND	2519.75	2381.58	-138.17	940980.12	127279.34
	TRIPURA	6553.92	6961.50	407.57	273913.28	3841800.25
	AGBPP	3988.23	4112.72	124.49	448015.04	11130.95
	AGTCCPP	1860.05	1901.91	41.87	188353.30	35505.84
	BGTPP	14749.80	14572.57	-177.23	274684.10	850651.22
	BNC	27.31	24.70	-2.60	28642.05	22218.20
	PALATANA	13540.41	13584.66	44.25	70033.96	134.76
	DOYANG	1717.85	1718.25	0.40	11280.49	10088.66
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	592.80	605.65	12.85	19394.59	332.04
	LOKTAK	1024.50	1027.82	3.33	15495.04	7311.25
	PARE	2062.50	2055.56	-6.94	56497.73	58026.31
	RANGANADI	4303.00	4321.83	18.83	50248.58	18684.43
	KAMENG	14399.52	14512.22	112.70	851170.92	0.00
ER	-6359.22	13404.05	19763.27	174481349.44	0.00	
NR	0.00	-16940.65	-16940.65	0.00	150341769.80	
KOPILI_Infirm	0.00	81.07	81.07	0.00	0.00	

627.084



 (एन.एन.आइ.सी.एस./S. M. Aimal)
 निदेशक/Director
 उ.उ.रे नि.व./NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिल्लॉंग/Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 14/08/2023 to 20/08/2023

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
20/08/2023	ARUNACHAL PRADESH	2451.24	2563.99	112.75	222038.89	1556067.84
	ASSAM	34482.48	36076.78	1594.30	931769.99	17187176.49
	MANIPUR	2736.92	2600.61	-136.31	1078457.42	70853.12
	MEGHALAYA	868.52	699.75	-168.77	733396.35	288346.52
	MIZORAM	1528.66	1316.82	-211.84	1319507.18	11912.74
	NAGALAND	2653.60	2529.52	-124.08	896274.18	17407.78
	TRIPURA	6138.50	6322.36	183.86	1244421.38	3164880.05
	AGBPP	3889.23	4022.34	133.11	561844.99	566.57
	AGTCCPP	1901.93	1930.52	28.59	187390.63	105248.71
	BGTPP	15388.31	15300.05	-88.26	171646.57	555635.88
	BNC	28.20	25.27	-2.93	29368.73	18553.71
	PALATANA	13166.83	13209.53	42.70	84575.73	0.00
	DOYANG	1719.60	1712.22	-7.38	2980.18	33536.27
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1062.10	977.10	-85.00	32006.67	654234.18
	KOPILI-2	592.80	608.52	15.72	25082.11	78.14
	LOKTAK	1024.50	1039.02	14.52	33224.26	1731.97
	PARE	1787.50	1802.25	14.75	98003.68	39219.36
	RANGANADI	4303.00	4365.87	62.87	105423.39	9583.19
	KAMENG	14399.52	14526.55	127.03	902957.94	0.00
ER	-6397.07	10855.79	17252.86	123694938.96	0.00	
NR	0.00	-16940.95	-16940.95	0.00	118738520.06	

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 14/08/2023 TO 20/08/2023	ARUNACHAL PRADESH	17449.86	19155.02	1705.15	1940341.16	18184498.71
	ASSAM	244615.12	257327.28	12712.16	6955102.45	126349013.77
	MANIPUR	18980.21	18806.10	-174.11	4783647.39	4341609.71
	MEGHALAYA	3926.70	2666.29	-1260.41	6962237.26	3280507.24
	MIZORAM	10715.78	9243.19	-1472.58	9005413.21	287653.12
	NAGALAND	18671.55	17706.24	-965.31	6206959.56	483479.61
	TRIPURA	43355.20	44319.68	964.47	8193547.09	19064121.29
	AGBPP	29121.41	30292.04	1170.63	4882395.09	639414.76
	AGTCCPP	13179.03	13459.28	280.26	1613477.39	849391.42
	BGTPP	109204.70	107666.50	-1538.20	1019418.17	6874206.66
	BNC	194.60	182.96	-11.63	175715.97	161939.20
	PALATANA	97597.19	97939.60	342.41	629215.60	6906.29
	DOYANG	11986.40	12000.17	13.77	95215.84	60561.83
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1062.10	977.10	-85.00	32006.67	654234.18
	KOPILI-2	4149.60	4250.40	100.80	158507.88	1630.75
	LOKTAK	6560.99	6643.01	82.02	177836.64	28064.15
	PARE	16180.68	16169.88	-10.80	396222.82	385351.26
	RANGANADI	39370.50	39652.57	282.07	603649.04	232870.07
	KAMENG	99297.99	100112.07	814.08	5806521.94	278959.83
ER	-57161.60	66941.65	124103.25	1025194619.85	0.00	
NR	0.00	-118603.35	-118603.35	0.00	965334998.66	
	KOPILI Infirm	0.00	627.08	627.08	0.00	0.00


 (S. M. Aisool) /S. M. Aisool
 Director /Director
 Director /NERPC
 विद्युत विभाग/Min. of Power
 भारत सरकार/Govt. of India
 Shillong/Shillong